Promoting the interoperability of Smart Meters across Europe: the role of standards

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2 Organizations



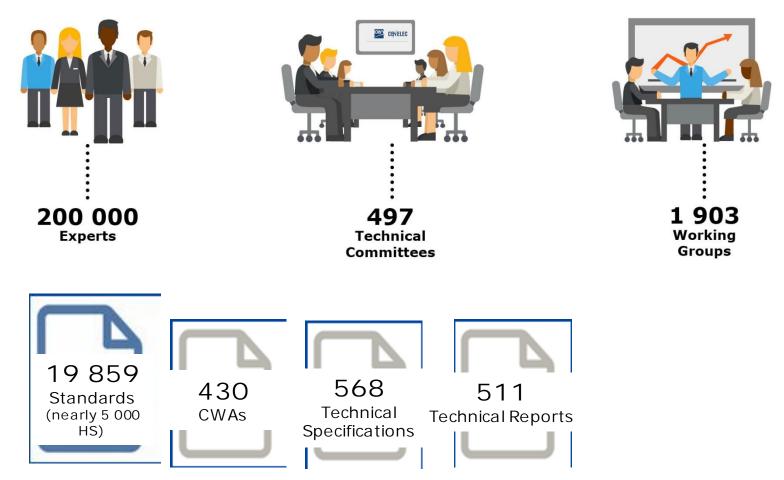
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1 Network



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CEN and CENELEC Development of Standards



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CEN and CENELEC activities

Energy ICT Machinery Healthcare Materials

Pressure equipment
Transport and packaging
Measuring instruments
Research and Innovation

Fundamentals – CEN and CENELEC standards are ...

- Based on the national delegation principle
- Representing a consensus among all interested parties, including industry & SMEs and societal stakeholders
- Voluntary
- Developed by independent organizations clearly distinct from authorities
- Highly aligned with ISO and IEC standards

A unique system



CEN, CENELEC and ETSI Officially recognised as European Standardization Organizations (Regulation EU 1025/2012)

1 European Standard



 \rightarrow 33 identical national standards

 \rightarrow All conflicting standards removed

Access to a market of 600 Million consumers!

Smart Meters - Background

EU Directives on common rules for the internal market for electricity and gas (2009/72/EC and 2009/73/EC)

- implementation of 'intelligent metering systems' assisting the active participation of consumers
- If assessed positively, at least 80 % of consumers shall be equipped with intelligent metering systems by 2020
- Member States shall ensure the interoperability of those metering system

EU Directive on Energy end-use efficiency and Energy services (2012/27/EU)

EC Recommendation on the preparation for the roll-out of Smart Metering System (2012/148/EU)

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Mandate M/441

- EC Standardization mandate M/441 on Smart Metering (2009)
- To improve customer awareness of actual consumption in order to allow timely adaptation to their demands
- By means of:
- European standards allowing interoperability of utility meters (for electricity, gas, water and heat)
- Fully integrated solutions, modular and multi-pa
- Architecture must be scalable and adaptable to rule communications media
- Secure data exchange

The Smart Meters Coordination Group (SM-CG)

In response to Mandate M/441, the European Standardization Organizations (ESOs), CEN, CENELEC and ETSI decided to combine their expertise and resources by establishing the Smart Meters Coordination Group (<u>SM-CG</u>)

A joint advisory body that provides a focal point concerning smart metering standardization issues

Objectives

Provide recommendations to the ESOs



Monitor new developments in smart metering ap

Advise on communication technology standardization

The Smart Meters Coordination Group (SM-CG)

- SM-CG brings together CEN, CENELEC and ETSI and a wide group of stakeholders - energy regulators, industry, manufacturers, consumers...
- Combines traditional utilities with the fast changing world of communications (IT)
- All European stakeholders represented in smart metering standardisation programme
- Includes electricity, gas, water & heat applications
- Challenging context by virtue of the goals and scale of smart meter deployment

Main TCs involved

- <u>CLC/TC 13</u> 'Electrical energy measurement and control'
- <u>CLC/TC 205</u> 'Home and Building Electronic Systems (HBES)'
- <u>CEN/TC 294</u> 'Communication systems for meters and remote reading of meters'
- ETSI/TC M2M 'Machine to Machine'



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Additional Functionalities for smart metering systems

F1 – Remote reading of metrological register(s) and provision to designated market organisations *(Automatic Meter Reading)*

F2 – Two-ways communication between the metering system and designated market organisation(s) *(information exchange)*

F3 – To support advance tariffing and payment systems (*e.g. prepayment*)

F4 – To allow remote disablement and enablement of supply and flow/power limitation (gas flow shut down, reopening?)

F5 – To provide secure communication enabling the smart meter to export metrological data for display and potential analysis to the end consumer or a third party designated by the end consumer *(customer display)*

F6 – To provide information via web portal/gateway to an in-home/building display or auxiliary equipment (to facilitate energy services

Achievements in Phase I and II

- CEN-CLC-ETSI Technical Report 50572:2011 (Phase I)
 - 'Functional reference architecture for communications in smart metering systems'
 - Adopted in December 2011, freely available on <u>CEN-CLC</u> website
- Development of European Standards containing harmonised solutions for additional functionalities within interoperable frameworks (Phase II)

<u>SM-CG report</u> (2012) - a summary of all the work undertaken during the period 2009-2012 of M/441 and guidance to the reader

Achievements in Phase I and II

Ongoing work programme

- More than 60 standards available and 40 under preparation

Use Cases

- Guidelines for the development of Smart Metering Use Cases
- Report on Smart Metering Use Cases

Work on privacy and security

Smart Meters Co-ordination Group - Privacy and Security approach – part I : An approach to define privacy and security requirements for Smart Metering

Smart Meters Co-ordination Group - Privacy and Security approach – part II : A repository of requirements applicable in different Member States and compares approaches on security certification schemes for Smart Metering

Achievements in Phase I and II

- Smart Meters Co-ordination Group Privacy and Security approach – part III - A repository of security threats and recommendations regarding security certification and an update of the status of work
- Smart Meters Co-ordination Group Privacy and Security approach – part IV - A report prepared by the SM-CG Task Force on Privacy and Security about the definition of a minimum set of requirements based on the requirements repository developed by the SMCG on privacy and security
- As follow-up the SM-CG will work on a European security certification approach for Smart Meters and other components of the AMI

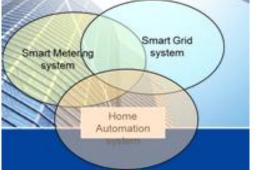


Demand Response

- Demand Response functionalities still evolving as implementations further develop
- Standardization framework is considered robust and flexible to accommodate future Use Cases and the evolution of suitable standards
- Necessary standards exist or are under development in CLC/TC 13 'Equipment for electrical energy measurement and load control', CLC/TC 294 'Communication systems for meters and remote reading of meters', CLC/TC 205 'Home and Building Electronic Systems (HBES)' and CLC/TC 57 'Power systems management and associated information exchange'
- Next step is to harmonise data models that are now developed by different industries and Technical Committees

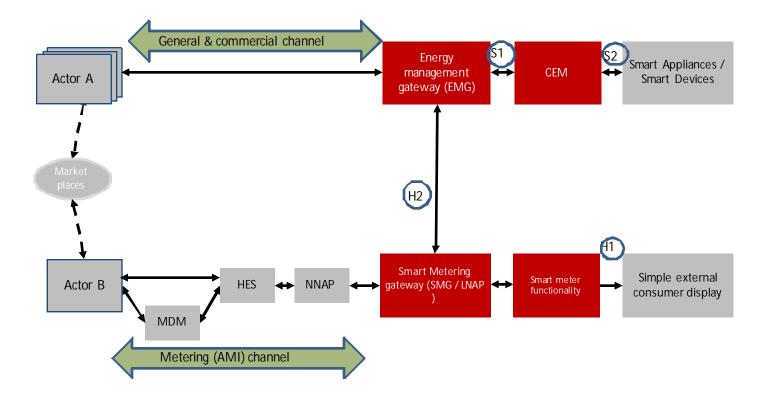
Link with Smart Grids

 Important additional objective of facilitating Smart Grid applications, notably through the incorporation of distributed generation and in demand response



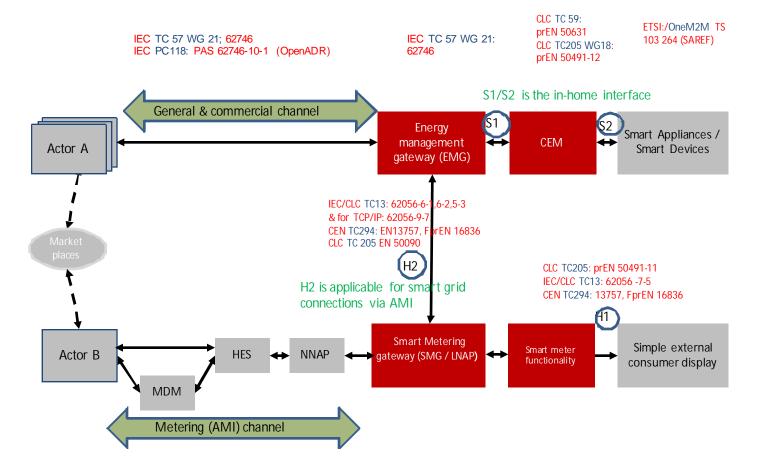
- Smart Metering Mandate M/441 (from March 2009); Smart Grid Mandate M/490 (from June 2011)
- Smart metering typically an important element in the smart grid infrastructure (though Smart Grid applications outside M/441 scope)
- Close liaison between Smart Meter & Grids groups

Smart metering & smart grid architectures (M/441 & M/490)



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Smart metering & smart grid architectures (M/441 & M/490)



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Smart Meters and Smart Homes

CENELEC TC 205 'Home and Building Electronic Systems' - Standards series EN 50090 smart home and building protocol

- European standardized Hardware requirements for home and building automation products
- Smart metering/grid specific extensions (part of M/441)

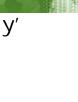
Smart energy meters are essential components of

Smart homes

•EN 50491 Part 11 'Smart Metering- Application Specifications -Home Display' – published in May 2015

•EN 50491 Part 12 'Smart grid - Application specification - Interface and framework for customer' under development

•CLC/TS 50560:2014 'Interoperability framework requirement specification'

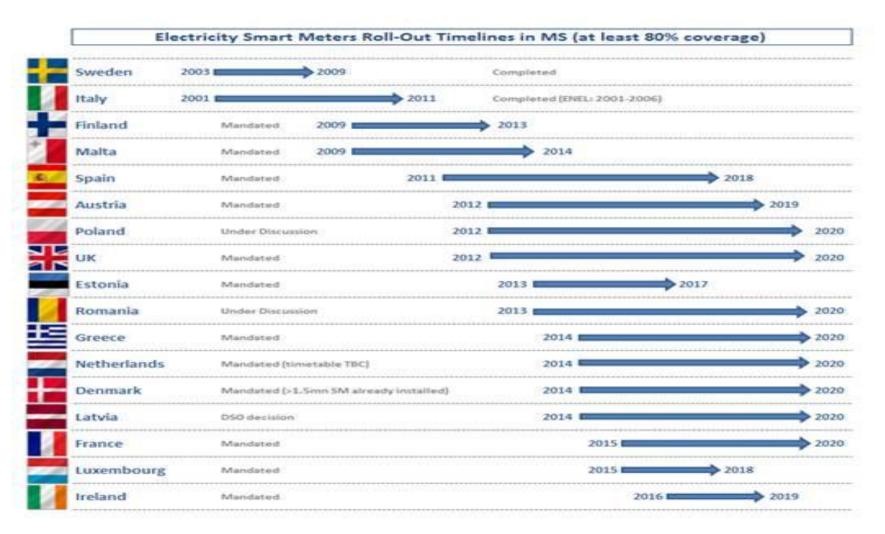


Conclusions

- CEN-CENELEC-ETSI Smart Meters Coordination Group was pioneer for smart metering standardization
- New work is under development standardisation work will continue to cope with technical improvements and new technologies
- Additional (informative) reports are available to support standardization: Use Cases, technical requirements, minimum security requirements
- Close liaison with CEN-CENELEC-ETSI Smart Grids Coordination Group
- The Smart Meters Coordination Group work is supporting the smart meters roll-out in Europe



Smart Meters roll-out in Europe



Source: European Commission (2016)